

13-IAGT-203

20th SYMPOSIUM ON INDUSTRIAL APPLICATIONS OF GAS TURBINES



TM2500+ Power for Hydraulic Fracturing

by

Tom Hausfeld

GE Power & Water

and

Eldon Schelske

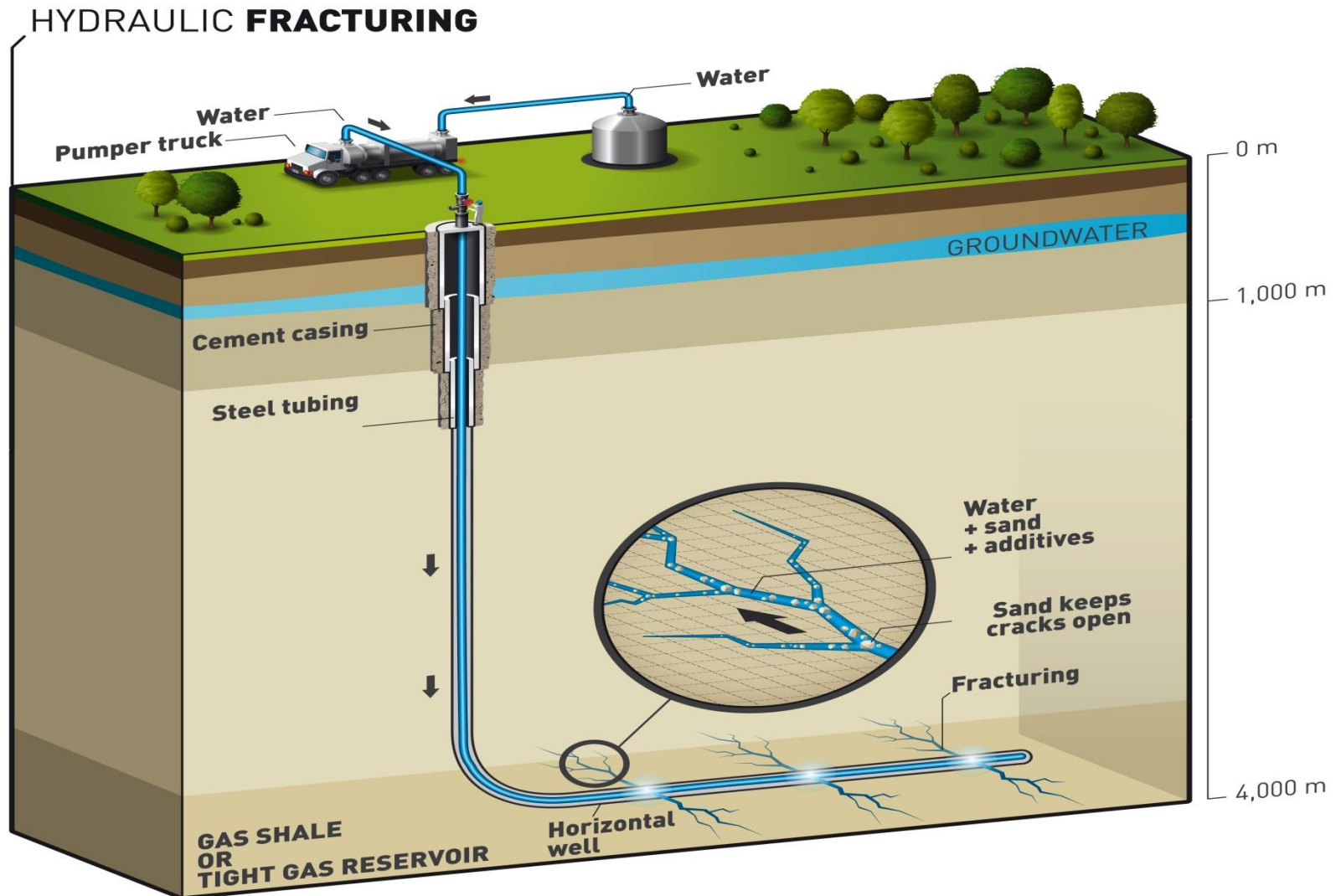
Evolution Well Services

Presented at the 20th Symposium on Industrial Application of Gas Turbines (IAGT)

Banff, Alberta, Canada - October 2013

The IAGT Committee shall not be responsible for statements or opinions advanced in technical papers or in symposium or meeting discussions.

Fracking 101



<http://en.skifergas.dk/technical-guide/what-is-hydraulic-fracturing.aspx>

Current Technology Hydraulic Fracturing Site



Michigan Department of Environmental Quality

Current Fracking Power Concerns

- “Hot fueling” safety
- Drill pad footprint, traffic
- Diesel CA\$1.10/L – CNG CA\$0.85 DLE*
- 60% max NG substitution rate
 - Pipeline quality NG/LNG
 - Less NG substituted if field gas
 - NG manifolds to multiple diesel trucks
 - Spark ignition recip’s too heavy

*Diesel Liter Equivalent



Current Technology Equipment



Evolutionary Well Services Equipment

EWS Demonstration Hydraulic Fracturing Site



- A) Frac Pump Modules
- B) Blender
- C) Mobile Data Van
- D) Chem Addition Mod
- E) Blender Mtr Contrl
- F) Sand Conv Belt Mod
- G) Sand Storage Mod
- H) GE TM2500+ GTG
- I) Pump Mtr Contrl

Lethbridge, Alberta

Material Handling





Mobile Modular Design

Electric Motor Fracturing Pump Blender



Control Building



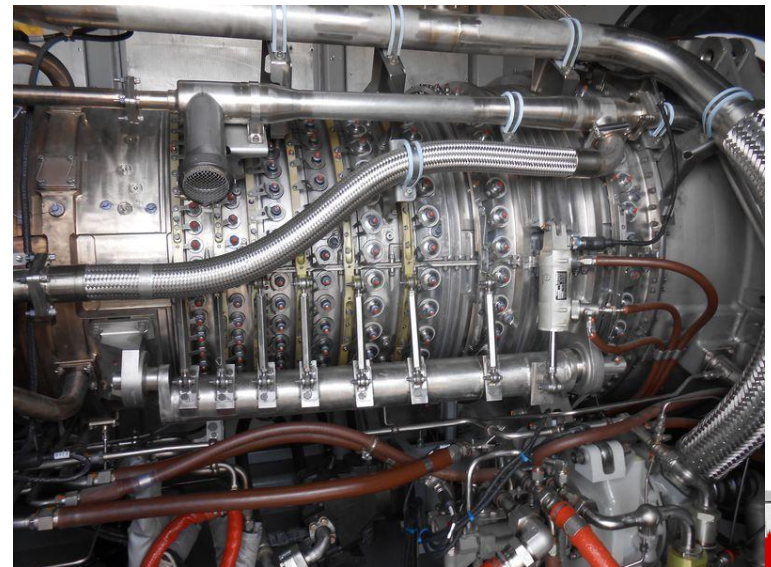
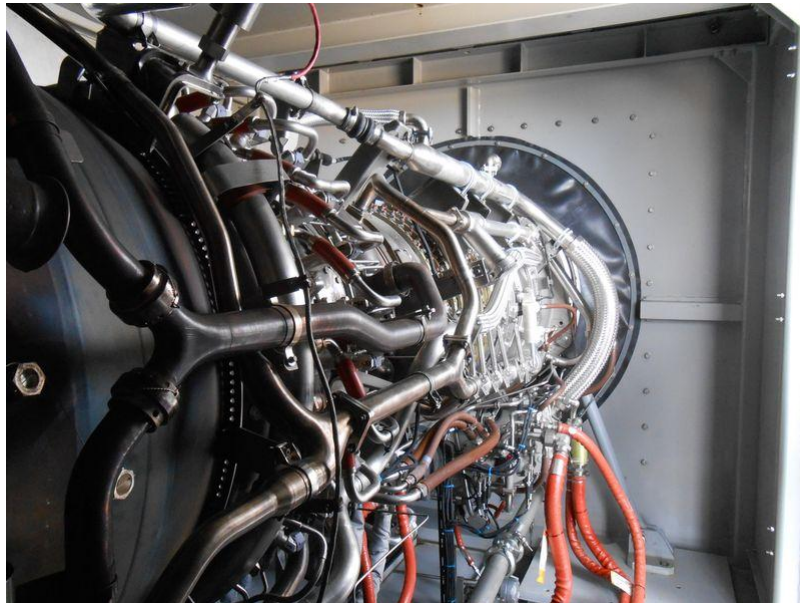
Compressed Natural Gas (CNG) Fuel

Six hours endurance
at 50% power for
the first well

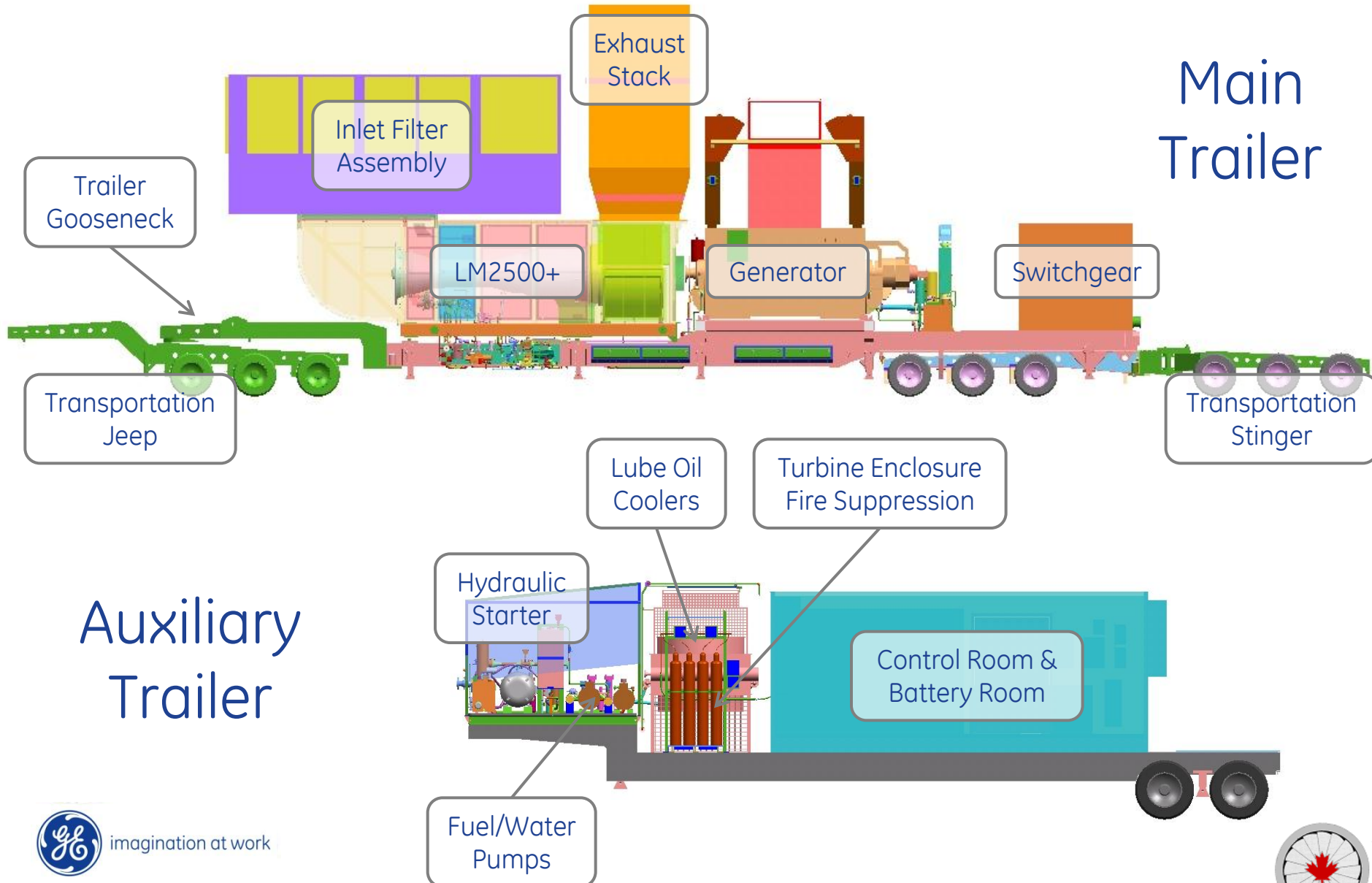


Natural gas from the
first well then fuels
subsequent wells

TM2500+ Gas Turbine



GE TM2500+ Design



Primary Components

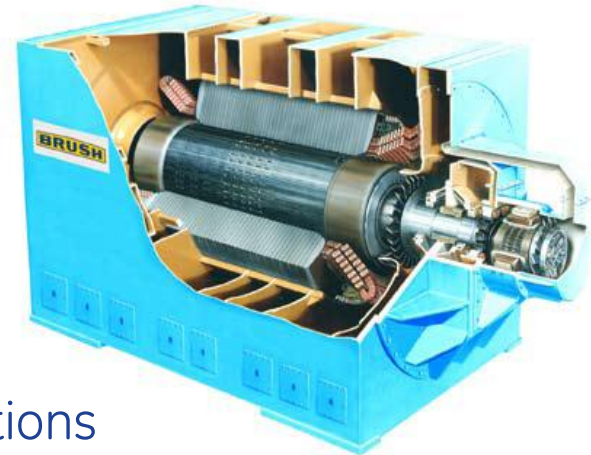
GE LM2500+ Gas Turbine

- Zero staged version of the LM2500
- 2000+ LM2500 turbines worldwide
- More than 67M operating hours



Brush Electrical Generator

- Air-cooled generator, brushless excitation
- Suitable for Class 1, Group D, Div. 2 areas
- 60Hz (13.8kV) and 50Hz (11.5kV) operation
- Rated at 32,550 kVA @ 0.90pf in ISO conditions



LM2500 vs. LM2500+ GT Centerlines

LM2500+

Beefed up LPT disks & rear shaft

Stage Zero Blisk

New Compressor Front
Frame & Forward case

Re-designed
HPT, TMF & LPT Case

Re-designed
CDP Seal

Re-designed LPT airfoils

~33 cm
(~13 inches)

LM2500

Material contained in this presentation is copyright the General Electric Company



TM2500+

- Up to 38% efficiency @ 100% load
- 10 min fast start
- Small Footprint 24m x 7m (78' x 21')

- Fleet availability
- Capable of SC application
- Offering turnkey solutions
- Blackstart capability



Attributes	TM2500+
Power Output ISO (MW) ¹	31
SC Efficiency (%) ¹	36.0
Nox Emissions (ppm) ¹	25
Emissions Control	Water
Footprint	24m x 7m
Noise Level	87 db
Fuel	Dual
Weight (kg)	90k

References:

- 1) All Power, heat rate, and efficiency @ ISO conditions with water injection at 60 Hz, natural gas fuel



Customer Interface Requirements*

Fuel

- Gas supply pressure is 36 bar (+/- 1) (520 (+/- 20) PSIG) at a rate of 337 GJ/hr (320 MMbtu/hr)
- Liquid Fuel (diesel) supply pressure is 2 bar (+/-0.6), (30 (+/- 10) PSIG), up to 150 LPM (40 GPM) (max)

Water (for NOx suppression)

- Minimum supply pressure is 1 bar (15 PSIG) up to 106L (28 GPM) (max)

Foundation

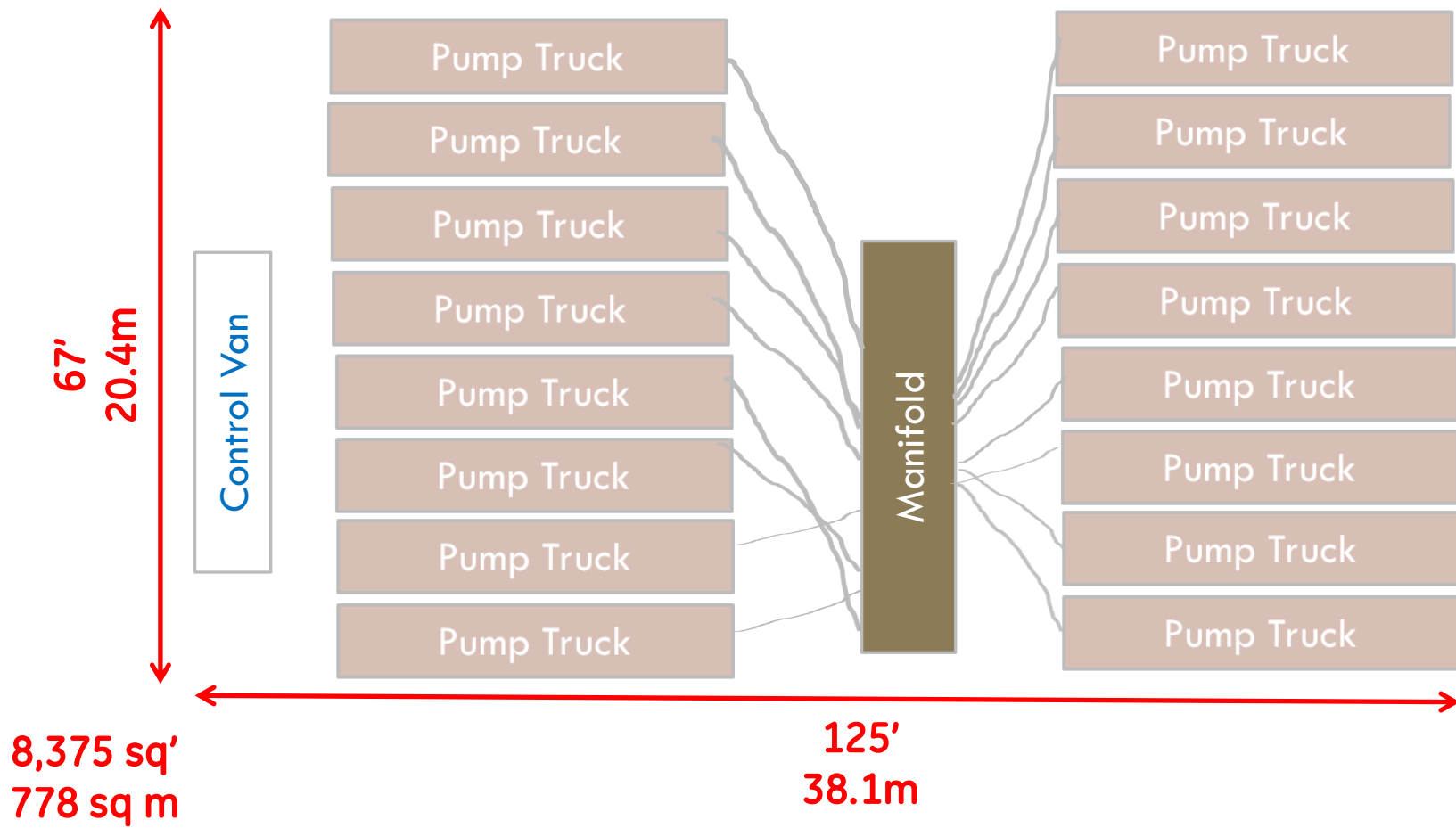
- Site levelness less than 2m per 30m
- Adequate access/space for maneuvering the trailers

*These requirements represent general needs of a standard TM2500+ installation. Actual requirements could vary based on site location, site conditions, local ambient conditions, unit configuration, and many other factors.

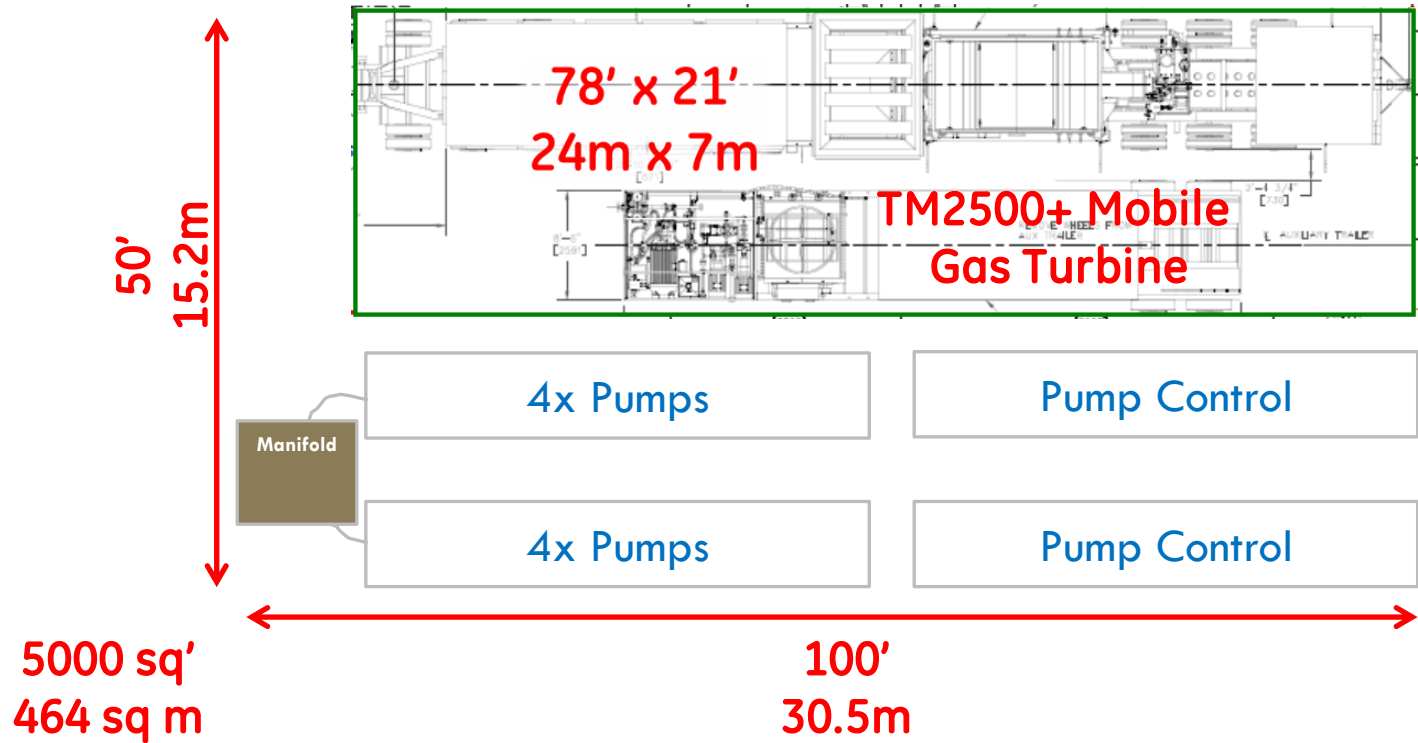


Small details make
a big difference!





Conventional arrangement
for a 15 MW site



40% less area required
for power train and pumps
using the EWS/GE System

System Comparison

	Diesel Truck Pumps	EWS Gas Turbine System
Prime Movers (15 MW)	16 Diesel Trucks	1 TM2500+
Pump Units	16	8
Fuel	Diesel	#2 Diesel/NG/CNG/LNG
Power Efficiency	38.9%	36.8% (incl -1% elec mtr)
Noise (max pwr)	105 dB*	90 dB
Nox Emissions	52.5 Kg/hr Diesel (dry)**	70.4 Kg/hr #2 Diesel (dry) 43.3 Kg/hr NG (dry) 13.0 Kg/hr #2 Diesel*** 7.6 Kg/hr NG***
Personnel	1 Controller 16 Pump Operators	2 Controllers 1 Gas Turbine Operator
Power/Pump Footprint	778 sq m (8,375 sq ft)	464 sq m (5000 sq ft)
People Infrastructure	5x	1x

* Engine surface noise with attenuated intake noise (filter) - BL (free-field sound pressure level L_p , 1m distance, ISO 6798)

** Tier 4 limits attained, with SCR exhaust treatment

*** 42 ppm #2 Diesel, 25 ppm Natural Gas, both with water injection



Questions

